

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JULY 24 TO SEPTEMBER 24**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	2,519.28	5,463.17	2,418.45	5,026.96	4.17
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	2,519.28	5,463.17	2,418.45	5,026.96	4.17
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	2,452.61	5,338.86	2,429.70	5,048.06	0.94
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	2,452.61	5,338.86	2,429.70	5,048.06	0.94
	3	Metered + Estimated unmetered sales	MUs	2,498.90	5,098.57	2,352.45	4,730.02	6.23
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	(46.29)	240.29	77.25	318.04	-159.92
	5	T & D loss (4)/(2)*100	%	-1.89%	4.50%	3.18%	6.30%	-28.56
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	2,261.38	4,598.19	2,041.74	4,083.52	10.76
	2	Billed - theft assessment	Rs.crores	4.45	8.67	5.00	9.12	-10.99
	3	Total Billed (1+2)	Rs.crores	2,265.83	4,606.87	2,046.74	4,092.64	10.70
	4	Amount realised - billed metered +unmetered *	Rs.crores	2,383.64	4,437.86	2,092.87	3,926.40	13.89
	5	Amount realised against theft of energy *	Rs.crores	4.45	8.67	5.00	9.12	-10.99
	6	Total Amount realised (4+5) *	Rs.crores	2,388.09	4,446.53	2,097.87	3,935.52	13.83
	7	Amount realised as % of amount billed (6)/(3) *	%	105.40%	96.52%	102.50%	96.16%	2.83

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	1,093.98	2,252.01	1,043.07	2,120.77	4.88	6.19
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	1,093.98	2,252.01	1,043.07	2,120.77	4.88	6.19
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	1,068.00	2,204.67	1,040.95	2,120.07	2.60	3.99
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	1,068.00	2,204.67	1,040.95	2,120.07	2.60	3.99
	3	Metered + Estimated unmetered sales	MUs	1,034.56	2,132.61	1,020.09	2,068.85	1.42	3.08
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	33.43	72.06	20.87	51.22	60.23	40.69
	5	T & D loss (4)/(2)*100	%	3.13%	3.27%	2.00%	2.42%	56.17	35.29
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	919.78	1,880.73	861.84	1,738.80	6.72	8.16
	2	Billed - theft assessment	Rs.crores	0.34	0.70	0.30	0.57	14.16	22.31
	3	Total Billed (1+2)	Rs.crores	920.12	1,881.43	862.14	1,739.38	6.73	8.17
	4	Amount realised - billed metered +unmetered *	Rs.crores	918.57	1,847.25	832.95	1,676.37	10.28	10.19
	5	Amount realised against theft of energy *	Rs.crores	0.34	0.70	0.30	0.57	14.16	22.31
	6	Total Amount realised (4+5) *	Rs.crores	918.91	1,847.95	833.25	1,676.94	10.28	10.20
	7	Amount realised as % of amount billed (6)/(3) *	%	99.87%	98.22%	96.65%	96.41%	3.33	1.88

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	6.80	6.93	7.33	7.44	-7.13	-6.83
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	8.27	8.65	8.66	8.93	-4.54	-3.15
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	5.83	5.81	5.80	5.77	0.53	0.67
	2	LT	Rs./Kwh	5.08	5.07	5.07	5.07	0.16	-0.11
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.25	5.23	5.24	5.23	0.17	-0.05
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
	1	Cost of Power purchase	Rs. Crores	2,458.27	5,344.85	2,535.95	5,314.76	-3.06	0.57
	2	Employees Cost	Rs. Crores	63.07	120.61	53.24	97.86	18.47	23.24
	3	Interest	Rs. Crores	167.28	332.06	127.65	256.07	31.05	29.68
	4	Repairs & Maintenance	Rs. Crores	45.45	84.34	39.34	77.25	15.54	9.18
	5	Depreciation	Rs. Crores	137.93	273.70	119.82	236.93	15.11	15.52
	6	Admin and General expenses	Rs. Crores	48.82	96.73	44.52	86.42	9.65	11.93
	7	Bad debts	Rs. Crores	1.03	0.98	0.87	1.25	18.22	-22.12
	8	Total cost excluding Profit/Return	Rs. Crores	2,921.85	6,253.26	2,921.39	6,070.55	0.02	3.01
	9	Capital expenditure	Rs. Crores	196.71	469.80	286.80	618.64	-31.41	-24.06
	10	New long term borrowings	Rs. Crores			-	129.00		
	11	Non Tariff Income	Rs. Crores	40.72	82.93	43.77	95.70	-6.96	-13.34
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	3,185.95	6,488.30	2,908.88	5,832.02	9.53	11.25
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	(1.09)	(3.02)	(6.88)	(5.27)	-84.23	-42.68
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	84.13%	85.47%	86.81%	87.55%	-3.08	-2.37
		Special observations on above points							
* Excludes adjustment of Rs. (100.92) Cr. for Q2 FY 24-25 and cummulative Rs. 71.81 Cr on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(A)	No. of consumers							
	HT		1,694	1,694	1,648	1,648	2.79	2.79
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		1,694	1,694	1,648	1,648	2.79	2.79
	RGP		16,09,962	16,09,962	15,92,492	15,92,492	1.10	1.10
	Non-RGP		4,53,912	4,53,912	4,44,745	4,44,745	2.06	2.06
	Industrial LT (LTMD)		40,563	40,563	39,679	39,679	2.23	2.23
	Other (specify)		6,375	6,375	6,115	6,115	4.25	4.25
	Total LT excluding agriculture		21,10,812	21,10,812	20,83,031	20,83,031	1.33	1.33
	Agriculture		271	271	281	281	-3.56	-3.56
	Total LT including agriculture		21,11,083	21,11,083	20,83,312	20,83,312	1.33	1.33
	Total HT + EHT + LT		21,12,777	21,12,777	20,84,960	20,84,960	1.33	1.33
(B)	No. of units sold							
	HT	M.KWH	590.44	1,195.82	578.94	1,186.02	1.99	0.83
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	590.44	1,195.82	578.94	1,186.02	1.99	0.83
	RGP	M.KWH	1,022.68	2,101.78	924.43	1,837.55	10.63	14.38
	Non-RGP	M.KWH	340.50	686.29	315.68	628.08	7.86	9.27
	Industrial LT (LTMD)	M.KWH	519.06	1,062.34	507.96	1,028.40	2.19	3.30
	Other (specify)	M.KWH	25.48	50.22	24.66	47.85	3.32	4.96
	Total LT excluding agriculture	M.KWH	1,907.72	3,900.63	1,772.74	3,541.88	7.61	10.13
	Agriculture	M.KWH	0.74	2.11	0.78	2.12	-5.19	-0.54
	Total LT including agriculture	M.KWH	1,908.46	3,902.75	1,773.51	3,544.00	7.61	10.12
	Total HT + EHT + LT	M.KWH	2,498.90	5,098.57	2,352.45	4,730.02	6.23	7.79

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	349.89	707.32	341.50	695.55	2.46	1.69
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	349.89	707.32	341.50	695.55	2.46	1.69
	RGP	Rs.crores	441.23	911.26	394.91	785.81	11.73	15.96
	Non-RGP	Rs.crores	192.34	387.70	179.78	358.36	6.98	8.19
	Industrial LT (LTMD)	Rs.crores	323.46	656.68	315.62	635.28	2.49	3.37
	Other (specify)	Rs.crores	14.93	29.35	14.53	28.04	2.72	4.68
	Total LT excluding agriculture	Rs.crores	971.96	1,985.00	904.85	1,807.50	7.42	9.82
	Agriculture	Rs.crores	0.25	0.73	0.27	0.73	-5.48	-0.74
	Total LT including agriculture	Rs.crores	972.22	1,985.73	905.11	1,808.23	7.41	9.82
	Total HT + EHT + LT	Rs.crores	1,322.10	2,693.05	1,246.61	2,503.78	6.06	7.56
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	943.73	1,913.82	800.13	1,588.86	17.95	20.45
	Total	Rs.crores	2,265.83	4,606.87	2,046.74	4,092.64	10.70	12.56
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	593	591	590	586	0.46	0.86
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	593	591	590	586	0.46	0.86
	RGP	Paise / kwh	431	434	427	428	1.00	1.39
	Non-RGP	Paise / kwh	565	565	570	571	-0.81	-0.99
	Industrial LT (LTMD)	Paise / kwh	623	618	621	618	0.29	0.07
	Other (specify)	Paise / kwh	586	584	589	586	-0.58	-0.27
	Total LT excluding agriculture	Paise / kwh	509	509	510	510	-0.18	-0.28
	Agriculture	Paise / kwh	342	345	343	346	-0.30	-0.20
	Total LT including agriculture	Paise / kwh	509	509	510	510	-0.18	-0.28
	Total HT + EHT + LT	Paise / kwh	529	528	530	529	-0.16	-0.22

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	114	112	110	107	2.99	4.45
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	114	112	110	107	2.99	4.45
	RGP	Paise / kwh	14	14	16	16	-7.78	-11.08
	Non-RGP	Paise / kwh	105	105	110	111	-4.21	-5.08
	Industrial LT (LTMD)	Paise / kwh	135	130	133	130	1.32	0.51
	Other (specify)	Paise / kwh	40	40	29	33		
	Total LT excluding agriculture	Paise / kwh	64	62	66	66	-3.81	-5.84
	Agriculture	Paise / kwh	3	3	3	6		
	Total LT including agriculture	Paise / kwh	64	62	66	66	-3.81	-5.84
	Total HT + EHT + LT	Paise / kwh	75	74	77	76	-2.05	-3.27
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	479	479	480	479	-0.12	0.05
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	479	479	480	479	-0.12	0.05
	RGP	Paise / kwh	417	420	412	412	1.33	1.86
	Non-RGP	Paise / kwh	460	460	460	460	-0.01	0.00
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	0.01	-0.05
	Other (specify)	Paise / kwh	546	544	560	553	-2.51	-1.61
	Total LT excluding agriculture	Paise / kwh	446	447	444	444	0.36	0.54
	Agriculture	Paise / kwh	340	343	341	340	-0.36	0.69
	Total LT including agriculture	Paise / kwh	446	447	444	444	0.36	0.55
	Total HT + EHT + LT	Paise / kwh	454	454	453	453	0.16	0.30
(G)	Units sold per consumer							
	HT	kwh	3,48,548	7,05,917	3,51,297	7,19,670	-0.78	-1.91
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,48,548	7,05,917	3,51,297	7,19,670	-0.78	-1.91
	RGP	kwh	635	1,305	580	1,154	9.43	13.14
	Non-RGP	kwh	750	1,512	710	1,412	5.68	7.06
	Industrial LT (LTMD)	kwh	12,796	26,190	12,802	25,918	-0.04	1.05
	Other (specify)	kwh	3,997	7,878	4,033	7,825	-0.89	0.68
	Total LT excluding agriculture	kwh	904	1,848	851	1,700	6.20	8.68
	Agriculture	kwh	2,716	7,795	2,763	7,558	-1.70	3.13
	Total LT including agriculture	kwh	904	1,849	851	1,701	6.19	8.67
	Total HT + EHT + LT	kwh	1,183	2,413	1,128	2,269	4.83	6.37
Note 1: Revenue excludes adjustment of Rs. (34.84) Cr for Q2 FY 24-25 and cumulatively Rs. 107.29 Cr. on account of IND AS 115								

Torrent Power Ltd. (Surat)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(A)	No. of consumers							
	HT		304	304	290	290	4.83	4.83
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		304	304	290	290	4.83	4.83
	RGP		4,25,116	4,25,116	4,24,671	4,24,671	0.10	0.10
	Non-RGP		1,92,963	1,92,963	1,91,531	1,91,531	0.75	0.75
	Industrial LT (LTMD)		16,119	16,119	15,790	15,790	2.08	2.08
	Other (specify)		2,037	2,037	2,029	2,029	0.39	0.39
	Total LT excluding agriculture		6,36,235	6,36,235	6,34,021	6,34,021	0.35	0.35
	Agriculture		184	184	199	199	-7.54	-7.54
	Total LT including agriculture		6,36,419	6,36,419	6,34,220	6,34,220	0.35	0.35
	Total HT + EHT + LT		6,36,723	6,36,723	6,34,510	6,34,510	0.35	0.35
(B)	No. of units sold							
	HT	M.KWH	186.73	384.39	183.08	362.45	2.00	6.05
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	186.73	384.39	183.08	362.45	2.00	6.05
	RGP	M.KWH	235.35	534.62	233.23	502.89	0.91	6.31
	Non-RGP	M.KWH	325.24	646.62	319.45	642.08	1.81	0.71
	Industrial LT (LTMD)	M.KWH	280.45	553.12	277.60	547.91	1.03	0.95
	Other (specify)	M.KWH	6.71	13.59	6.60	13.16	1.61	3.28
	Total LT excluding agriculture	M.KWH	847.76	1,747.95	836.88	1,706.05	1.30	2.46
	Agriculture	M.KWH	0.08	0.27	0.13	0.35	-40.48	-23.34
	Total LT including agriculture	M.KWH	847.83	1,748.22	837.01	1,706.40	1.29	2.45
	Total HT + EHT + LT	M.KWH	1,034.56	2,132.61	1,020.09	2,068.85	1.42	3.08

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	102.89	211.02	100.11	198.33	2.78	6.40
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	102.89	211.02	100.11	198.33	2.78	6.40
	RGP	Rs.crores	101.03	229.81	98.50	215.65	2.57	6.57
	Non-RGP	Rs.crores	162.30	320.95	158.52	317.93	2.38	0.95
	Industrial LT (LTMD)	Rs.crores	161.92	320.14	159.32	314.81	1.63	1.70
	Other (specify)	Rs.crores	3.16	6.27	3.00	6.29	5.24	-0.32
	Total LT excluding agriculture	Rs.crores	428.40	877.18	419.34	854.68	2.16	2.63
	Agriculture	Rs.crores	0.01	0.03	0.01	0.03	-27.00	-17.48
	Total LT including agriculture	Rs.crores	428.41	877.20	419.35	854.71	2.16	2.63
	Total HT + EHT + LT	Rs.crores	531.31	1,088.22	519.46	1,053.04	2.28	3.34
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	388.81	793.21	342.68	686.34	13.46	15.57
	Total	Rs.crores	920.12	1,881.43	862.14	1,739.38	6.73	8.17
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	551	549	547	547	0.77	0.33
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	551	549	547	547	0.77	0.33
	RGP	Paise / kwh	429	430	422	429	1.64	0.24
	Non-RGP	Paise / kwh	499	496	496	495	0.56	0.24
	Industrial LT (LTMD)	Paise / kwh	577	579	574	575	0.60	0.74
	Other (specify)	Paise / kwh	471	461	455	478	3.58	-3.49
	Total LT excluding agriculture	Paise / kwh	505	502	501	501	0.85	0.17
	Agriculture	Paise / kwh	122	96	99	89	22.66	7.65
	Total LT including agriculture	Paise / kwh	505	502	501	501	0.86	0.18
	Total HT + EHT + LT	Paise / kwh	514	510	509	509	0.85	0.25

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	67	65	63	64	5.28	1.58
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	67	65	63	64	5.28	1.58
	RGP	Paise / kwh	16	14	16	15	-0.27	-5.26
	Non-RGP	Paise / kwh	54	54	54	53	0.17	1.68
	Industrial LT (LTMD)	Paise / kwh	91	93	88	88	3.86	4.66
	Other (specify)	Paise / kwh	16	17	15	18	6.67	-6.26
	Total LT excluding agriculture	Paise / kwh	55	54	54	53	2.15	1.51
	Agriculture	Paise / kwh	62	36	39	29	57.13	23.55
	Total LT including agriculture	Paise / kwh	55	54	54	53	2.15	1.51
	Total HT + EHT + LT	Paise / kwh	57	56	56	55	2.81	1.63
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	484	484	483	483	0.18	0.16
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	484	484	483	483	0.18	0.16
	RGP	Paise / kwh	413	416	406	414	1.72	0.44
	Non-RGP	Paise / kwh	445	443	443	442	0.61	0.07
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.01	0.02
	Other (specify)	Paise / kwh	455	444	440	460	3.47	-3.38
	Total LT excluding agriculture	Paise / kwh	450	448	447	448	0.70	0.01
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	450	448	447	448	0.70	0.02
	Total HT + EHT + LT	Paise / kwh	456	455	453	454	0.61	0.09
(G)	Units sold per consumer							
	HT	kwh	6,14,250	12,64,437	6,31,301	12,49,825	-2.70	1.17
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	6,14,250	12,64,437	6,31,301	12,49,825	-2.70	1.17
	RGP	kwh	554	1,258	549	1,184	0.80	6.20
	Non-RGP	kwh	1,686	3,351	1,668	3,352	1.06	-0.04
	Industrial LT (LTMD)	kwh	17,399	34,315	17,581	34,700	-1.03	-1.11
	Other (specify)	kwh	3,294	6,673	3,254	6,487	1.21	2.87
	Total LT excluding agriculture	kwh	1,332	2,747	1,320	2,691	0.95	2.10
	Agriculture	kwh	419	1,471	651	1,774	-35.63	-17.09
	Total LT including agriculture	kwh	1,332	2,747	1,320	2,691	0.94	2.10
	Total HT + EHT + LT	kwh	1,625	3,349	1,608	3,261	1.07	2.72
Note 1: Revenue excludes adjustment of Rs. (66.08) Cr. for Q2 FY 24-25 and cummulatively Rs. (35.48) Cr on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
A	Revenue						
1	Sale of Electricity *	3,185.95	6,488.30	2,908.88	5,832.02	9.53	11.25
2	Government Subsidy	-	-	-	-		
3	Other income	40.72	82.93	43.77	95.70	-6.96	-13.34
4	Total Revenue	3,226.68	6,571.23	2,952.65	5,927.72	9.28	10.86
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	2,458.27	5,344.85	2,535.95	5,314.76	-3.06	0.57
2	Employee Cost	63.07	120.61	53.24	97.86	18.47	23.24
3	Repairs and Maintenance	45.45	84.34	39.34	77.25	15.54	9.18
4	Administrative and General Expense	49.85	97.70	45.39	87.67	9.82	11.44
5	Other Operating Costs			-	-		
6	Depreciation	137.93	273.70	119.82	236.93	15.11	15.52
7	Interest	167.28	332.06	127.65	256.07	31.05	29.68
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	2,921.85	6,253.26	2,921.39	6,070.55	0.02	3.01
11	Other Comprehensive Income	(1.09)	(3.02)	(6.88)	(5.27)	-84.23	-42.68
C	Surplus (deficit) excluding rate of return	303.74	314.95	24.38	(148.10)	1145.85	-312.66
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
* Excludes adjustment of Rs. (100.92) Cr. for Q2 FY 24-25 and cumulatively Rs. 71.81 Cr on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	17556	2383		
	Three phase	No.	5 test benches	5839	926		
	Total	No.	10 test benches	23395	3309		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	953	29984	30937	28554	2383
	Three phase	No.	148	7072	7220	6294	926
	Total	No.	1101	37056	38157	34848	3309
	Note: This includes details of meters and meter testing at Meter testing laboratory						

Torrent Power Ltd. (Surat)							
V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters							
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	4621	319		
	Three phase	No.	3 test benches	1368	70		
	Total	No.	6 test benches	5989	389		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	254	2294	2548	2229	319
	Three phase	No.	49	402	451	381	70
	Total	No.	303	2696	2999	2610	389